

EXECUTIVE SUMMARY - ENFORCEMENT MATTER
DOCKET NO.: 2007-1730-AIR-E TCEQ ID: RN101619179 CASE NO.: 34854
RESPONDENT NAME: ConocoPhillips Company

Page 1 of 3

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: ConocoPhillips Sweeny Refinery, Highway 35 and Farm-to-Market Road 524, Old Ocean, Brazoria County</p> <p>TYPE OF OPERATION: Refinery</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is one pending enforcement action regarding this facility location, Docket No. 2007-1194-AIR-E.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on April 28, 2008. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Audra Ruble, Enforcement Division, Enforcement Team 4, MC R-14, (361) 825-3126; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171 Respondent: Ms. Cynthia Jordy, Environmental Team Leader, ConocoPhillips Company, P.O. Box 866, Sweeny, Texas 77480 Mr. David Huffman, Refinery Plant Manager, ConocoPhillips Company, P.O. Box 866, Sweeny, Texas 77480 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input checked="" type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: August 21, and September 12, 2007</p> <p>Date of NOV/NOE Relating to this Case: September 26, and October 12, 2007 (NOEs)</p> <p>Background Facts: These were routine record reviews.</p> <p>AIR</p> <p>1) Failed to prevent unauthorized emissions. Specifically, during an emissions event July 18, 2007 through July 23, 2007 at Unit 56, the Wastewater Treatment Unit emitted 858 pounds ("lbs") of volatile organic compounds, for a total of 119 hours and 29 minutes. The permit does not authorize any upset emissions. Since this emissions event was avoidable, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present an affirmative defense were not met [30 TEX. ADMIN. CODE § 116.115(c) and (b)(2)(F), New Source Review ("NSR") Permit No. 21265 General Condition 8, and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>2) Failed to prevent unauthorized emissions. Specifically, during an emissions event on June 10, 2007 at Unit 28-Sulfur Recovery Complex, the Sour Water Stripper Flare, EPN 28.1-61-10, emitted 5,212 lbs of sulfur dioxide ("SO₂") and 56 lbs of hydrogen sulfide ("H₂S"), for a total of 29 minutes. The permit allows 0.40 pounds per hour ("lbs/hr") SO₂ and 0.01 lbs/hr H₂S. Since this emissions event was avoidable, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present an affirmative defense were not met, as reported in an investigation on September 12, 2007, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and</p>	<p>Total Assessed: \$26,225</p> <p>Total Deferred: \$5,245 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid to General Revenue: \$20,980</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Ordering Provisions:</p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order, design and implement improvements to procedures to address the emissions events that occurred on June 10, 2007 and July 18, 2007 and to prevent the reoccurrence of similar incidents; and</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.</p>

RESPONDENT NAME: ConocoPhillips Company

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101.20(3), NSR Permit No. 5920A/PSD-TX-103M3 Special Condition 1, and TEX. HEALTH & SAFETY CODE § 382.085(b)].		
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Additional ID No(s): BL0042G



Policy Revision 2 (September 2002)

Penalty Calculation Worksheet (PCW)

PCW Revision September 19, 2007

DATES	Assigned	1-Oct-2007	Screening	22-Oct-2007	EPA Due	8-Jul-2008
	PCW	28-Nov-2007				

RESPONDENT/FACILITY INFORMATION	
Respondent	ConocoPhillips Company
Reg. Ent. Ref. No.	RN101619179
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	34854	No. of Violations	2
Docket No.	2007-1730-AIR-E	Order Type	1660
Media Program(s)	Air	Enf. Coordinator	Jessica Rhodes
Multi-Media		EC's Team	Enforcement Team 4
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$7,500
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	549% Enhancement	Subtotals 2, 3, & 7	\$41,175
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Notes

Penalty enhancement due to six Agreed Orders with denial of liability, seven Agreed Orders without denial, 36 NOVs for same or similar violations, 23 NOVs for unrelated violations, and one Consent Decree/Court Order. Penalty reduction given for two environmental audits without disclosure of violations.

Culpability

No

0% Enhancement

Subtotal 4	\$0
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Notes

The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply

0% Reduction

Subtotal 5	\$0
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Before NOV NOV to EDPRP/Settlement Offer

Extraordinary

Ordinary

N/A

X

(mark with x)

Notes

The Respondent does not meet the good faith criteria.

0% Enhancement*

Subtotal 6	\$0
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Total EB Amounts	\$337
Approx. Cost of Compliance	\$6,500

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7

Final Subtotal	\$48,675
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OTHER FACTORS AS JUSTICE MAY REQUIRE

0%

Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount	\$48,675
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STATUTORY LIMIT ADJUSTMENT

Final Assessed Penalty	\$26,225
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DEFERRAL

20%

Adjustment	-\$5,245
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

Deferral offered for expedited settlement.

PAYABLE PENALTY

\$20,980

Screening Date 22-Oct-2007

Docket No. 2007-1730-AIR-E

PCW

Respondent ConocoPhillips Company

Policy Revision 2 (September 2002)

Case ID No. 34854

PCW Revision September 19, 2007

Reg. Ent. Reference No. RN101619179

Media [Statute] Air

Enf. Coordinator Jessica Rhodes

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	36	180%
	Other written NOVs	23	46%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	6	120%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	7	175%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	1	30%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	2	-2%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 549%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance
History
Notes

Penalty enhancement due to six Agreed Orders with denial of liability, seven Agreed Orders without denial, 36 NOVs for same or similar violations, 23 NOVs for unrelated violations, and one Consent Decree/Court Order. Penalty reduction given for two environmental audits without disclosure of violations.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 549%

Screening Date 22-Oct-2007		Docket No. 2007-1730-AIR-E		PCW	
Respondent ConocoPhillips Company		<i>Policy Revision 2 (September 2002)</i>			
Case ID No. 34854		<i>PCW Revision September 19, 2007</i>			
Reg. Ent. Reference No. RN101619179					
Media [Statute] Air					
Enf. Coordinator Jessica Rhodes					
Violation Number		<div style="border: 1px solid black; padding: 2px; text-align: center;">1</div>			
Rule Cite(s)		<div style="border: 1px solid black; padding: 2px;">30 Tex. Admin. Code § 116.115(c) and (b)(2)(F), New Source Review ("NSR") Permit No. 21265 General Condition 8, and Tex. Health & Safety Code § 382.085(b)</div>			
Violation Description		<div style="border: 1px solid black; padding: 2px;">Failed to prevent unauthorized emissions. Specifically, during an emissions event July 18, 2007 through July 23, 2007 at Unit 56, the Wastewater Treatment Unit emitted 858 pounds ("lbs") of volatile organic compounds, for a total of 119 hours and 29 minutes. Since this emissions event was avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met, as reported in an investigation on August 21, 2007.</div>			
Base Penalty					<div style="border: 1px solid black; padding: 2px; text-align: center;">\$10,000</div>
>> Environmental, Property and Human Health Matrix					
OR	Harm				
	Release	Major	Moderate	Minor	
	Actual	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	x	
	Potential	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	
Percent					<div style="border: 1px solid black; padding: 2px; text-align: center;">25%</div>
>> Programmatic Matrix					
	Falsification	Major	Moderate	Minor	
	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>	
Percent					<div style="border: 1px solid black; padding: 2px; text-align: center;">0%</div>
Matrix Notes		<div style="border: 1px solid black; padding: 2px;">Human health or the environment was exposed to insignificant amounts of pollutants which do not exceed levels protective of human health or environmental receptors as a result of the violation.</div>			
Adjustment					<div style="border: 1px solid black; padding: 2px; text-align: center;">\$7,500</div>
					<div style="border: 1px solid black; padding: 2px; text-align: center;">\$2,500</div>
Violation Events					
Number of Violation Events		<div style="border: 1px solid black; padding: 2px; text-align: center;">1</div>	Number of violation days		
		<div style="border: 1px solid black; padding: 2px; text-align: center;">5</div>			
mark only one with an x	daily	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>			
	monthly	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>			
	quarterly	x			
	semiannual	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>			
	annual	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>			
	single event	<div style="border: 1px solid black; width: 50px; height: 15px;"></div>			
Violation Base Penalty					<div style="border: 1px solid black; padding: 2px; text-align: center;">\$2,500</div>
One quarterly event is recommended.					
Economic Benefit (EB) for this violation			Statutory Limit Test		
Estimated EB Amount		<div style="border: 1px solid black; padding: 2px; text-align: center;">\$72</div>	Violation Final Penalty Total		<div style="border: 1px solid black; padding: 2px; text-align: center;">\$16,225</div>
This violation Final Assessed Penalty (adjusted for limits)					<div style="border: 1px solid black; padding: 2px; text-align: center;">\$16,225</div>

Economic Benefit Worksheet

Respondent ConocoPhillips Company

Case ID No. 34854

Reg. Ent. Reference No. RN101619179

Media Air

Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$					

Delayed Costs

Equipment			0.0	\$0	\$0	\$0
Buildings			0.0	\$0	\$0	\$0
Other (as needed)			0.0	\$0	\$0	\$0
Engineering/construction			0.0	\$0	\$0	\$0
Land			0.0	\$0	n/a	\$0
Record Keeping System			0.0	\$0	n/a	\$0
Training/Sampling			0.0	\$0	n/a	\$0
Remediation/Disposal			0.0	\$0	n/a	\$0
Permit Costs			0.0	\$0	n/a	\$0
Other (as needed)	\$1,500	18-Jul-2007	1-Jul-2008	1.0	\$72	\$72

Notes for DELAYED costs

Estimated cost to implement changes to procedures to prevent the buildup of solids containing hydrocarbons in the equalizations tanks, which caused the emissions event on July 18, 2007. Date required is based on the day of the emissions event. Final date is based on the projected compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal			0.0	\$0	\$0	\$0
Personnel			0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling			0.0	\$0	\$0	\$0
Supplies/equipment			0.0	\$0	\$0	\$0
Financial Assurance [2]			0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]			0.0	\$0	\$0	\$0
Other (as needed)			0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$72

Screening Date 22-Oct-2007

Docket No. 2007-1730-AIR-E

PCW

Respondent ConocoPhillips Company

Policy Revision 2 (September 2002)

Case ID No. 34854

PCW Revision September 19, 2007

Reg. Ent. Reference No. RN101619179

Media [Statute] Air

Enf. Coordinator Jessica Rhodes

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code §§ 116.115(c) and 101.20(3), NSR Permit No. 5920A/PSD-TX-103M3 Special Condition 1, and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to prevent unauthorized emissions. Specifically, during an emissions event on June 10, 2007 at Unit 28-Sulfur Recovery Complex, the Sour Water Stripper Flare, EPN 28.1-61-10, emitted 5,212 lbs of sulfur dioxide ("SO₂") and 56 lbs of hydrogen sulfide ("H₂S"), for a total of 29 minutes. The permit allows 0.40 pounds per hour ("lbs/hr") SO₂ and 0.01 lbs/hr H₂S. Since this emissions event was avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met, as reported in an investigation on September 12, 2007.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual		x	
Potential			

Percent 50%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment was exposed to significant amounts of pollutants which do not exceed levels protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1

1 Number of violation days

mark only one
with an x

daily	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty \$5,000

One monthly event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$265

Violation Final Penalty Total \$32,450

This violation Final Assessed Penalty (adjusted for limits) \$10,000

Economic Benefit Worksheet

Respondent ConocoPhillips Company

Case ID No. 34854

Reg. Ent. Reference No. RN101619179

Media Air

Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$5,000	10-Jun-2007	1-Jul-2008	1.1	\$265	n/a	\$265

Notes for DELAYED costs

Estimated cost to implement changes to procedures to prevent the malfunction of the sour knock-out drum level switch, which caused the emissions event on June 10, 2007. Date required is based on the day of the emissions event. Final date is based on the projected compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$5,000

TOTAL

\$265

Compliance History

Customer/Respondent/Owner-Operator:	CN601674351	ConocoPhillips Company	Classification:	Rating: 2.78
Regulated Entity:	RN101619179	CONOCOPHILLIPS SWEENEY REFINERY	Classification:	Site Rating: 7.39
ID Number(s):	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD048210645	
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30048	
	AIR NEW SOURCE PERMITS	PERMIT	5689	
	AIR NEW SOURCE PERMITS	PERMIT	10779	
	AIR NEW SOURCE PERMITS	PERMIT	12344	
	AIR NEW SOURCE PERMITS	PERMIT	12993	
	AIR NEW SOURCE PERMITS	PERMIT	13744	
	AIR NEW SOURCE PERMITS	PERMIT	13929	
	AIR NEW SOURCE PERMITS	PERMIT	13978	
	AIR NEW SOURCE PERMITS	PERMIT	1313A	
	AIR NEW SOURCE PERMITS	PERMIT	1314A	
	AIR NEW SOURCE PERMITS	PERMIT	1486A	
	AIR NEW SOURCE PERMITS	PERMIT	1514A	
	AIR NEW SOURCE PERMITS	PERMIT	2849A	
	AIR NEW SOURCE PERMITS	PERMIT	5679G	
	AIR NEW SOURCE PERMITS	PERMIT	5689A	
	AIR NEW SOURCE PERMITS	PERMIT	5920A	
	AIR NEW SOURCE PERMITS	PERMIT	7467A	
	AIR NEW SOURCE PERMITS	PERMIT	7754A	
	AIR NEW SOURCE PERMITS	PERMIT	8402A	
	AIR NEW SOURCE PERMITS	PERMIT	18142	
	AIR NEW SOURCE PERMITS	PERMIT	18601	
	AIR NEW SOURCE PERMITS	PERMIT	21265	
	AIR NEW SOURCE PERMITS	PERMIT	22086	
	AIR NEW SOURCE PERMITS	PERMIT	24161	
	AIR NEW SOURCE PERMITS	PERMIT	25004	
	AIR NEW SOURCE PERMITS	PERMIT	24717	
	AIR NEW SOURCE PERMITS	PERMIT	24162	
	AIR NEW SOURCE PERMITS	PERMIT	26533	
	AIR NEW SOURCE PERMITS	PERMIT	25434	
	AIR NEW SOURCE PERMITS	PERMIT	30513	
	AIR NEW SOURCE PERMITS	PERMIT	33153	
	AIR NEW SOURCE PERMITS	PERMIT	35367	
	AIR NEW SOURCE PERMITS	PERMIT	35506	
	AIR NEW SOURCE PERMITS	PERMIT	35780	
	AIR NEW SOURCE PERMITS	PERMIT	39026	
	AIR NEW SOURCE PERMITS	PERMIT	40944	
	AIR NEW SOURCE PERMITS	PERMIT	42367	
	AIR NEW SOURCE PERMITS	PERMIT	43038	
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	BL0042G	
	AIR NEW SOURCE PERMITS	REGISTRATION	72035	
	AIR NEW SOURCE PERMITS	REGISTRATION	72036	
	AIR NEW SOURCE PERMITS	REGISTRATION	55489	
	AIR NEW SOURCE PERMITS	REGISTRATION	75616	
	AIR NEW SOURCE PERMITS	REGISTRATION	75905	
	AIR NEW SOURCE PERMITS	REGISTRATION	75713	
	AIR NEW SOURCE PERMITS	AFS NUM	4803900010	
	AIR NEW SOURCE PERMITS	PERMIT	PSDTX103M2	
	AIR NEW SOURCE PERMITS	PERMIT	70113	
	AIR NEW SOURCE PERMITS	PERMIT	49140	
	AIR NEW SOURCE PERMITS	PERMIT	54666	
	AIR NEW SOURCE PERMITS	PERMIT	52705	
	AIR NEW SOURCE PERMITS	PERMIT	53563	
	AIR NEW SOURCE PERMITS	PERMIT	22690	
	AIR NEW SOURCE PERMITS	PERMIT	74130	
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX103M	
	AIR NEW SOURCE PERMITS	REGISTRATION	76776	
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX103M2	
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX998	

AIR NEW SOURCE PERMITS	REGISTRATION	76731
AIR NEW SOURCE PERMITS	REGISTRATION	76644
AIR NEW SOURCE PERMITS	EPA ID	PSDTX103M3
AIR NEW SOURCE PERMITS	REGISTRATION	77648
AIR NEW SOURCE PERMITS	REGISTRATION	77153
AIR NEW SOURCE PERMITS	REGISTRATION	77156
AIR NEW SOURCE PERMITS	REGISTRATION	77157
AIR NEW SOURCE PERMITS	REGISTRATION	77152
AIR NEW SOURCE PERMITS	REGISTRATION	77154
AIR NEW SOURCE PERMITS	REGISTRATION	77155
AIR NEW SOURCE PERMITS	REGISTRATION	77336
AIR NEW SOURCE PERMITS	REGISTRATION	78566
AIR NEW SOURCE PERMITS	REGISTRATION	79552
AIR NEW SOURCE PERMITS	PERMIT	80806
AIR NEW SOURCE PERMITS	REGISTRATION	81104
AIR NEW SOURCE PERMITS	REGISTRATION	82689
AIR NEW SOURCE PERMITS	REGISTRATION	82601
AIR QUALITY NON PERMITTED	ACCOUNT NUMBER	BL0042G
AIR OPERATING PERMITS	PERMIT	1626
AIR OPERATING PERMITS	ACCOUNT NUMBER	BL0042G
AIR OPERATING PERMITS	PERMIT	2151
WASTEWATER	PERMIT	TX0007536
WASTEWATER	PERMIT	TX0007536000
WASTEWATER	PERMIT	WQ0000721000
PETROLEUM STORAGE TANK	REGISTRATION	20580
REGISTRATION		
IHW CORRECTIVE ACTION	SOLID WASTE	30048
	REGISTRATION # (SWR)	
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50186
COMPLIANCE PLANS		
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50186
POST CLOSURE		
WASTEWATER LICENSING	LICENSE	WQ0000721000

Location: HIGHWAY 35 AND FM 524, OLD OCEAN, TX, 77463 Rating Date: September 01 07
Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: November 06, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: November 06, 2002 to November 06, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Jessica Rhodes Phone: (512) 239-2879

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? Yes
3. If Yes, who is the current owner? ConocoPhillips Company
4. If Yes, who was/were the prior owner(s)? Chevron Phillips Chemical Company LP
5. When did the change(s) in ownership occur? 12/31/2002
04/22/2004

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 08/29/2003

ADMINORDER 2002-0467-AIR-E

Classification: Minor

Citation: 5B THC Chapter 370, SubChapter B 370.008

Description: Failure to include compound descriptive and compound amount in the final report to the agency.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: SP17 PERMIT

Description: Failure to conduct sampling of the TGI according to permit SP.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.6(c)

Description: Failure to submit Final Record for the May 23, 2002 upset w/in two wks of upset.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.11(a)

Rqmt Prov: SC 1 PERMIT

Description: Failure to prevent unauthorized discharge of emissions on May 23, 2002.

Effective Date: 08/30/2004

ADMINORDER 2002-1028-IWD-E

Classification: Moderate

Citation: TWC Chapter 26 26.121(a)(1)

Rqmt Prov: NOT LISTED PERMIT

Description: Failure to comply w/the daily avg. and daily max. selenium limits of TCEQ WQ Permit 00721 for outfall 001. SNC violations are those which exceed the permitted limit by 40% for conv. pollutants & 20% for toxics.

Effective Date: 05/23/2005

ADMINORDER 2004-0704-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit # 5682A /PSD-TX-103M2, SC 19B PA

Description: Failure to conduct successive quarterly cylinder gas audits (CGAs) on the Continuous Emission Monitoring System (CEMS) associated with Unit 27.1 Regenerator Stack (EPN 27.1-36-RE).

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.105(a)(4)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: NSR Permit # 30513 SC # 2 PA

Description: Failed to calibrate, certify, maintain, and operate a CEMS capable of continuously monitoring and recording the concentration of H2S in all fuel gases before being burned at the Unit 35 Furnace (EPN 35-36-1).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: NSR Permit # 30513, SC # 26C PA

Description: Failed to conduct a valid audit on the CEMS associated with the Unit 35 Furnace (EPN 35-36-1) during the September 11, 2003 quarterly CGA schedule.

Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(ii)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to note daily observations in the flare (EPN 56-61-17) operation log.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 115, SubChapter D 115.352(2)

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: SC 14H PERMIT

Description: Failed to comply with the 5 and 15 day requirements for leaking valves in Units 4, 20, 27.2, and 35.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.120(b)(1)(i)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to demonstrate compliance with the required primary seal inspection for Tank (EPN 68-95-32) associated with Unit 15 - Hexane Isomerization.

Effective Date: 06/09/2005

ADMINORDER 2003-0446-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.182(d)(2)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 21265 SC 4B, C PERMIT

Description: Failed to submit the semi-annual reports for the wastewater unit (EPN 56 and 56.1) and the copper treater unit (EPN 43) from January 1998 to December 2002.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-2(a)(1)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 30513 SC 4 PERMIT

Description: Failed to implement a fugitive monitoring program for the Continuous Catalyst Reformer Unit No. 35 within 180 days after the initial start up on August 2, 2000.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.487(c)(2)(vii)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to include an explanation for the delay in repairing leaking components when repairs are required within 15 days of discovery in semi-annual reports for the periods of July - December 2000, January - June 2001, July - December 2001, and January - July 2002.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.487(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to submit semi-annual reports for Unit 35 to the TCEQ due in February 2001, August 2001, and February 2002.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.105(a)(4)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 5682A SC 18 PERMIT

Description: Failed to perform the initial compliance certification test on the Hydrogen Sulfide Continuous Emissions Monitoring System within 30 days of performance testing of the unit, conducted on March 16, 2001.

Effective Date: 09/30/2005

ADMINORDER 2004-1617-AIR-E

Classification: Major

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit #5682A, SC #1 PERMIT

Description: Exceeded permit limits during an avoidable emissions event.

Effective Date: 01/26/2006

ADMINORDER 2005-0163-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: No. 5682 & PSD-TX-103M2, S.C. #1 PERMIT

Description: Failure to prevent an unplanned shutdown of an incinerator resulting in unauthorized emissions.

Effective Date: 04/14/2006

ADMINORDER 2005-1660-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit # 49140 PA

Description: RE failed to prevent an avoidable emissions event.

Effective Date: 07/14/2006

ADMINORDER 2005-1904-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 7467A SC 1 PERMIT

Permit No. 5920A and PSD-TX-103M2, SC 1 PA

Description: RE failed to prevent avoidable emissions events.

Effective Date: 09/21/2006

ADMINORDER 2006-0252-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit No. 5682A, SC1 PERMIT

Description: Failed to prevent unauthorized emissions

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit # 5682A & PSD-TX-103M2, SC 1 PERMIT

Description: Failure to prevent unauthorized emissions.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit accurate final report after an emissions event

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Permit No. 5920A PERMIT

Description: Failed to prevent unauthorized emissions.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit initial notification within 24 hours from the discovery date for a reportable emissions event.

Effective Date: 12/02/2006

ADMINORDER 2006-0706-AIR-E

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit the initial notification within 24 hours of discovery for the emission event that occurred on February 11, 2006. Specifically, the initial notification for Incident No. 71652 was submitted 46 hours after the emissions event.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failed to maintain an emission rate below the maximum allowable emission limits of 0.11 lbs/hr for nitrogen oxides, 0.83 lbs/hr for carbon monoxide, and 0.06 lbs/hr for sulfur dioxide from the Coker Flare (EPN 29-61-1) on February 11, 2006.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failed to maintain an emission rate below the maximum allowable emission limits of 0.11 lbs/hr for nitrogen oxides, 0.83 lbs/hr for carbon monoxide, 0.06 lbs/hr for sulfur dioxide, and zero lbs/hr for volatile organic compounds ("VOCs") Coker Flare [emission point number ("EPN") 29-61-1] on January 10, 2006.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1563(b)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1564(a)(1)(i)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: Permit 49140 Special Condition 12 PERMIT
Description: Failed to comply with the permitted emission rate of 1.0 lbs of PM per 1,000 lbs of coke burned-off. Specifically, during the stack testings of November 3-4, 2004, June 30, 2005, and December 13, 2005 PM emissions from the Fluid Catalytic Cracking Unit (FCCU) No. 3 Regenerator Vent (EPN 3-95-3) were exceeded.

Effective Date: 05/25/2007

ADMINORDER 2005-1212-AIR-E

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to submit initial notification within 24 hours after the discovery of an emissions event that occurred on October 29-30, 2004 at Unit 26.2.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to submit a final report within two weeks after the end of an emissions event which occurred on October 29-30, 2004 at Unit 26.2

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: #5682 and PSD-TX-103M2, S.C. #1 PERMIT

Description: failed to control unauthorized emissions at the LP Emergency Flare due to the unplanned shutdown of a compressor at Unit 26.2 on October 29-30, 2004

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit # 5862A/PSD-TX-103M2 PERMIT

Description: Failed to control unauthorized emissions from the LP Emergency Flare during an emissions event which occurred on October 7, 2004 during the startup of Unit 26.1

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: #5682A and PSD-TX-103M2, S.C. #1 PERMIT

Description: failed to control unauthorized emissions from the LP Emergency Flare due to the unplanned shutdown of a compressor at Unit 26.2 on October 21, 2004.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)
30 TAC Chapter 101, SubChapter F 101.211(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to report an emissions event, which occurred on October 7, 2004, when the emissions during startup of Unit 26.1 exceeded the initial estimates in the startup notification.

Effective Date: 06/29/2007

ADMINORDER 2006-1550-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter B 115.112(a)(2)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

Rqmt Prov: General Condition 8 PERMIT

Description: Failed to prevent unauthorized emissions.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit an emissions event report within 24 hours after discovery of the event. Specifically, the emissions event was discovered on May 25, 2006 at 3:00 a.m., but was not reported until June 7, 2006 at 12:05 p.m.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit an emissions event report within 24 hours after discovery of the event. Specifically, the emissions event was discovered on June 1, 2006 at 2:00 a.m., but was not reported until June 12, 2006 at 4:48 p.m.

Effective Date: 07/13/2007

ADMINORDER 2006-2030-AIR-E

Classification: Major

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failure to prevent an avoidable emissions event.

See addendum for information regarding federal actions.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	11/27/2002	(160701)
2	12/09/2002	(13725)
3	12/20/2002	(160705)
4	12/23/2002	(14220)
5	01/07/2003	(18532)
6	01/09/2003	(20971)
7	01/10/2003	(16787)
8	01/10/2003	(20972)
9	01/10/2003	(19275)
10	01/24/2003	(21424)

11	02/26/2003	(20393)
12	02/28/2003	(160670)
13	02/28/2003	(19809)
14	03/07/2003	(21233)
15	03/11/2003	(160709)
16	03/25/2003	(160673)
17	04/04/2003	(23918)
18	04/04/2003	(23919)
19	04/23/2003	(160678)
20	04/23/2003	(33899)
21	05/02/2003	(10852)
22	05/12/2003	(27507)
23	05/27/2003	(296409)
24	06/05/2003	(17956)
25	06/16/2003	(33521)
26	06/17/2003	(34943)
27	06/23/2003	(160685)
28	07/10/2003	(119447)
29	07/16/2003	(36390)
30	07/23/2003	(296413)
31	07/26/2003	(61517)
32	08/04/2003	(133826)
33	08/23/2003	(61968)
34	08/27/2003	(296415)
35	09/24/2003	(296417)
36	10/21/2003	(296419)
37	10/27/2003	(282874)
38	11/06/2003	(249501)
39	11/07/2003	(253887)
40	11/24/2003	(254187)
41	11/24/2003	(296420)
42	11/25/2003	(254294)
43	12/22/2003	(296421)
44	12/31/2003	(255587)
45	01/22/2004	(296422)
46	01/30/2004	(259125)
47	01/30/2004	(261337)
48	02/02/2004	(250745)
49	02/23/2004	(296404)
50	03/17/2004	(257314)
51	03/22/2004	(296406)
52	03/22/2004	(264254)
53	04/06/2004	(257342)
54	04/08/2004	(258257)
55	04/22/2004	(296407)
56	05/07/2004	(266127)
57	05/25/2004	(296410)
58	06/21/2004	(352588)
59	06/30/2004	(273454)
60	06/30/2004	(271507)
61	07/01/2004	(275993)
62	07/02/2004	(278283)
63	07/12/2004	(259068)
64	07/12/2004	(258107)
65	07/16/2004	(352589)
66	08/18/2004	(282244)
67	08/23/2004	(352590)
68	08/23/2004	(352593)
69	08/24/2004	(260558)
70	08/25/2004	(261423)
71	08/31/2004	(271547)
72	08/31/2004	(273961)
73	09/01/2004	(289795)

74	09/01/2004	(280584)
75	09/10/2004	(333346)
76	09/16/2004	(352591)
77	09/30/2004	(280855)
78	10/05/2004	(336659)
79	10/06/2004	(333804)
80	10/06/2004	(333805)
81	10/06/2004	(333698)
82	10/15/2004	(352592)
83	11/12/2004	(287686)
84	11/19/2004	(575777)
85	11/22/2004	(338077)
86	11/22/2004	(335609)
87	11/22/2004	(339194)
88	11/22/2004	(333524)
89	11/29/2004	(341065)
90	11/29/2004	(340915)
91	11/29/2004	(336272)
92	11/29/2004	(340851)
93	11/29/2004	(340359)
94	11/29/2004	(340845)
95	11/30/2004	(340792)
96	12/06/2004	(283487)
97	12/11/2004	(342577)
98	12/11/2004	(342599)
99	12/16/2004	(382048)
100	12/17/2004	(288102)
101	12/17/2004	(341910)
102	12/17/2004	(340488)
103	12/20/2004	(289506)
104	12/22/2004	(340482)
105	12/22/2004	(342153)
106	12/28/2004	(342422)
107	12/28/2004	(277696)
108	12/29/2004	(289466)
109	12/30/2004	(345626)
110	12/30/2004	(287859)
111	12/30/2004	(345294)
112	12/30/2004	(345296)
113	12/30/2004	(345297)
114	12/30/2004	(342412)
115	01/04/2005	(342579)
116	01/07/2005	(345295)
117	01/07/2005	(345299)
118	01/17/2005	(286211)
119	01/27/2005	(343576)
120	02/10/2005	(343557)
121	02/14/2005	(349255)
122	02/21/2005	(349952)
123	02/21/2005	(351188)
124	02/22/2005	(350692)
125	02/23/2005	(382045)
126	02/23/2005	(382046)
127	02/23/2005	(382047)
128	02/25/2005	(350491)
129	03/03/2005	(349462)
130	03/03/2005	(371965)
131	03/09/2005	(372280)
132	03/09/2005	(345300)
133	03/16/2005	(343615)
134	03/16/2005	(373194)
135	03/21/2005	(575759)
136	03/29/2005	(372022)

137	03/31/2005	(350563)
138	04/12/2005	(374970)
139	04/12/2005	(375119)
140	05/19/2005	(378252)
141	05/20/2005	(375132)
142	05/23/2005	(575764)
143	06/20/2005	(396218)
144	06/22/2005	(575766)
145	06/23/2005	(349036)
146	06/24/2005	(374887)
147	06/24/2005	(397011)
148	07/11/2005	(398367)
149	07/11/2005	(396156)
150	07/15/2005	(400176)
151	07/20/2005	(575772)
152	07/20/2005	(399359)
153	07/20/2005	(575770)
154	07/26/2005	(400458)
155	08/02/2005	(402413)
156	08/15/2005	(404591)
157	08/22/2005	(406298)
158	08/24/2005	(406619)
159	08/30/2005	(402698)
160	08/30/2005	(418482)
161	09/26/2005	(575773)
162	10/12/2005	(345293)
163	10/21/2005	(433893)
164	10/24/2005	(575775)
165	10/28/2005	(403331)
166	10/28/2005	(418688)
167	10/31/2005	(433354)
168	11/21/2005	(575778)
169	12/01/2005	(438294)
170	12/22/2005	(575780)
171	01/02/2006	(439019)
172	01/23/2006	(575782)
173	01/30/2006	(453505)
174	01/30/2006	(451619)
175	01/30/2006	(440119)
176	02/07/2006	(453152)
177	02/08/2006	(440116)
178	02/08/2006	(440354)
179	02/13/2006	(440416)
180	02/21/2006	(449529)
181	02/23/2006	(455205)
182	02/23/2006	(451390)
183	02/23/2006	(453702)
184	02/23/2006	(575757)
185	02/24/2006	(438289)
186	02/27/2006	(440305)
187	03/13/2006	(453717)
188	03/14/2006	(453727)
189	03/16/2006	(433352)
190	03/16/2006	(438820)
191	03/16/2006	(450930)
192	03/17/2006	(438894)
193	03/20/2006	(278774)
194	03/21/2006	(345285)
195	03/22/2006	(575760)
196	03/28/2006	(433648)
197	03/28/2006	(451496)
198	03/30/2006	(458137)
199	03/30/2006	(458160)

200	04/20/2006	(460114)
201	04/20/2006	(458139)
202	04/24/2006	(575762)
203	04/25/2006	(461497)
204	05/04/2006	(461458)
205	05/16/2006	(462220)
206	05/16/2006	(462319)
207	05/17/2006	(463612)
208	05/17/2006	(461841)
209	05/18/2006	(575765)
210	05/22/2006	(434378)
211	05/22/2006	(463514)
212	05/25/2006	(458131)
213	05/31/2006	(460763)
214	06/22/2006	(575767)
215	06/23/2006	(480400)
216	06/23/2006	(480579)
217	06/27/2006	(480326)
218	06/27/2006	(480331)
219	06/30/2006	(463704)
220	06/30/2006	(482027)
221	07/07/2006	(460719)
222	07/10/2006	(480119)
223	07/10/2006	(482038)
224	07/11/2006	(483052)
225	07/19/2006	(484922)
226	07/21/2006	(486875)
227	07/21/2006	(575768)
228	07/24/2006	(465685)
229	07/28/2006	(484927)
230	07/31/2006	(484998)
231	08/04/2006	(483248)
232	08/07/2006	(484904)
233	08/07/2006	(483230)
234	08/16/2006	(485078)
235	08/16/2006	(497297)
236	08/21/2006	(497477)
237	08/21/2006	(497714)
238	08/22/2006	(575771)
239	08/25/2006	(484989)
240	08/29/2006	(485092)
241	08/29/2006	(485973)
242	09/01/2006	(487285)
243	09/05/2006	(481595)
244	09/05/2006	(487182)
245	09/18/2006	(575774)
246	10/02/2006	(511382)
247	10/20/2006	(497684)
248	10/23/2006	(575776)
249	10/24/2006	(516622)
250	10/30/2006	(511381)
251	10/30/2006	(289180)
252	11/03/2006	(514242)
253	11/03/2006	(514125)
254	11/03/2006	(513963)
255	11/06/2006	(453818)
256	11/07/2006	(487028)
257	11/15/2006	(432050)
258	11/21/2006	(514771)
259	11/21/2006	(514871)
260	11/22/2006	(575779)
261	11/30/2006	(514772)
262	12/06/2006	(514931)

263	12/08/2006	(514770)
264	12/19/2006	(531219)
265	12/21/2006	(514890)
266	12/22/2006	(575781)
267	12/28/2006	(533933)
268	01/05/2007	(514904)
269	01/10/2007	(534506)
270	01/19/2007	(575783)
271	01/25/2007	(531232)
272	01/25/2007	(535014)
273	01/29/2007	(531242)
274	01/29/2007	(534512)
275	02/05/2007	(536784)
276	02/05/2007	(516120)
277	02/05/2007	(538614)
278	02/22/2007	(516368)
279	02/22/2007	(516309)
280	02/22/2007	(516228)
281	02/22/2007	(538168)
282	02/22/2007	(516413)
283	02/26/2007	(575758)
284	02/28/2007	(541083)
285	02/28/2007	(534513)
286	02/28/2007	(535042)
287	03/01/2007	(489392)
288	03/23/2007	(508787)
289	03/23/2007	(575761)
290	03/28/2007	(554903)
291	03/28/2007	(555356)
292	03/30/2007	(541806)
293	04/04/2007	(553900)
294	04/05/2007	(554567)
295	04/12/2007	(555765)
296	04/18/2007	(535818)
297	04/20/2007	(541785)
298	04/23/2007	(575763)
299	04/27/2007	(536863)
300	04/27/2007	(538234)
301	05/02/2007	(557193)
302	05/08/2007	(536805)
303	05/16/2007	(556084)
304	05/16/2007	(543939)
305	05/21/2007	(560688)
306	05/29/2007	(560939)
307	05/30/2007	(558665)
308	05/31/2007	(557887)
309	05/31/2007	(557814)
310	05/31/2007	(558933)
311	05/31/2007	(558165)
312	05/31/2007	(561604)
313	06/08/2007	(563044)
314	06/18/2007	(564174)
315	06/20/2007	(563448)
316	06/27/2007	(564004)
317	06/27/2007	(564948)
318	07/06/2007	(562320)
319	07/06/2007	(566372)
320	07/10/2007	(566109)
321	07/12/2007	(566817)
322	07/18/2007	(564160)
323	07/18/2007	(562884)
324	07/18/2007	(565411)
325	07/20/2007	(575769)

326	07/26/2007	(534491)
327	07/30/2007	(570079)
328	08/13/2007	(562652)
329	08/20/2007	(572167)
330	08/24/2007	(570711)
331	09/05/2007	(572989)
332	09/26/2007	(594057)
333	10/12/2007	(594704)
334	10/12/2007	(595919)
335	10/12/2007	(595879)
336	10/15/2007	(557764)
337	10/16/2007	(597749)
338	11/02/2007	(571706)
339	11/06/2007	(599098)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date:	11/13/2002	(20971)		
Self Report?	NO		Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter F 101.222(b)(3) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)			
Description:	Inadequate maintenance resulted in an emissions event that did not meet the Demonstration Criteria.			
Date:	11/30/2002	(160705)		
Self Report?	YES		Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	12/31/2002	(160709)		
Self Report?	YES		Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	01/31/2003	(160670)		
Self Report?	YES		Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	02/28/2003	(160673)		
Self Report?	YES		Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	03/18/2003	(27507)		
Self Report?	NO		Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter F 101.222(b)(3) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)			
Description:	Inadequate maintenance resulted in an emissions event that did not meet the Demonstration Criteria.			
Date:	03/31/2003	(160678)		
Self Report?	YES		Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	04/04/2003	(23919)		
Self Report?	NO		Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter F 101.222(b)(3) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)			
Rqmt Prov:	PERMIT TCEQ AIR Permit 5682A			
Description:	Failure to control emissions from process operations.			
Date:	04/30/2003	(296409)		
Self Report?	YES		Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			

Date:	06/30/2003	(296413)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	07/10/2003	(119447)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 335, SubChapter A 335.6(c)			
Description:	NOR updates are required.			
Date:	07/31/2003	(296415)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	08/23/2003	(61968)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT 21265			
Description:	ConocoPhillips failed to route unauthorized emissions from aeration tank (Tk 69) to a control device.			
Date:	08/31/2003	(296417)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	09/30/2003	(296419)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	10/31/2003	(296420)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	11/24/2003	(254187)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B) 30 TAC Chapter 116, SubChapter B 116.115(c)			
Rqmt Prov:	PERMIT 5682A and PSD-TX-103M2, SC No. 1			
Description:	Conoco Phillips failed to submit the initial notification within 24 hours of the start of the incident (CCEDS #17799). Due to the late submittal of the initial report, the incident did not meet the criteria necessary to present an affirmative defense for the unauthorized emissions that resulted from this incident.			
Date:	11/25/2003	(254294)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B) 30 TAC Chapter 116, SubChapter B 116.115(c)			
Rqmt Prov:	PERMIT Permit No. 5682A & PSD-TX-103M2, SC 1			
Description:	Conoco Phillips failed to submit the initial notification within 24 hours of the start of the incident # 10377, resulting in unauthorized emissions.			
Date:	11/30/2003	(296421)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	12/31/2003	(255587)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)			

Rqmt Prov:	PERMIT 21265, GC #8		
Description:	Failure to comply with General Condition #8 o TCEQ Air Permit 21265.		
Date:	12/31/2003	(296422)	
Self Report?	YES		Classification: Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	01/31/2004	(296404)	
Self Report?	YES		Classification: Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	02/29/2004	(296406)	
Self Report?	YES		Classification: Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	03/18/2004	(257314)	
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
Rqmt Prov:	PA 5682A SC 1		
Description:	Failure to maintain the emissions below the allowables in the MAERT.		
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 117, SubChapter B 117.213(e)(1)		
Description:	Failure to conduct CGA fourth quarter audit in 2002, for unit 25.1, F-1, for pollutants NOx and CO.		
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
Rqmt Prov:	PA 5920A SC(6)(E)		
Description:	Failure to conduct second quarter cylinder gas audit in 2003, for unit 9, F-4 crude heater.		
Date:	03/31/2004	(296407)	
Self Report?	YES		Classification: Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	04/12/2004	(258257)	
Self Report?	NO		Classification: Minor
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 115, SubChapter D 115.354 30 TAC Chapter 116, SubChapter B 116.115(c) 40 CFR Part 60, Subpart GGG 60.592(a)		
Rqmt Prov:	PERMIT Permit No. 21265, Special Condition #4.B		
Description:	ConocoPhillips failed to include components associated with VOC Tank 454 in fugitive emission monitoring.		
Date:	04/30/2004	(296410)	
Self Report?	YES		Classification: Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	05/31/2004	(352588)	
Self Report?	YES		Classification: Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	07/12/2004	(258107)	
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT No. 22690 and PSD-TX-751M1, S.C. #1		
Description:	Exceeded permit emission limits during an avoidable emissions event.		
Date:	07/12/2004	(259068)	

Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(c) 30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Air Permit #5682A/PSD-TX-103M2 SC #1		
Description:	Failure to submit a final notification of an emissions event in a timely manner, and the resulting unauthorized emissions failed to meet the affirmative defense.		
Date:	08/31/2004	(271547)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter F 101.201(a)(2)(D) 30 TAC Chapter 101, SubChapter F 101.201(b)(4) 30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT No. 5682A and PSD-TX-103M2, S.C. 1		
Description:	Failure to submit separate notification for each facility, and failure to identify correct facility names, and the resulting unauthorized emissions failed to meet the affirmative defense.		
Date:	12/30/2004	(345626)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 111, SubChapter A 111.111(a)(1)(A) 5C THC Chapter 382, SubChapter A 382.085(b)		
Description:	Failure to prevent an inadvertent electrical short circuit resulting in unauthorized opacity.		
Date:	12/30/2004	(277696)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT #5682A and PSD-TX-103M2, S.C. #1		
Description:	Failure to maintain cooling water flow to debutanizer resulting in unauthorized emissions.		
Date:	01/31/2005	(382045)	
Self Report?	YES	Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	10/21/2005	(433893)	
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(e)		
Description:	Failed to report the opacity event within 24 hours of the start of the event.		
Date:	03/22/2006	(438894)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT SC 12		
Description:	Failure to properly control the torch oil atomizing steam injection rate, resulting in excess opacity.		
Date:	05/04/2006	(461458)	
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(a)(1)		
Description:	Failure to determine if the event is a reportable emissions event within 24 hours of discovery a of a reportable emissions event and failure to notify the affected TCEQ Regional Office within 24 hours of discovery.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Failure to keep emissions of SO2 and CO from the Coker Flare within their Maximum Allowable Emission Rate limits under TCEQ Air Permit No. 5920A.		
Date:	05/17/2006	(462220)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		

Rqmt Prov:	5C THC Chapter 382, SubChapter A 382.085(b)		
Description:	PERMIT Special Condition 1		
Date:	06/16/2006	(462319)	
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 12		
Description:	Failure to keep the opacity level at the Regenerator ESP stack within permit limits while returning the unit to full operating rates following a stack test.		
Date:	06/28/2006	(480331)	
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Failure to prevent overpressures in Units 7 and 35 resulting in excess opacity.		
Date:	06/28/2006	(480326)	
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 12		
Description:	Failed to properly design the electrostatic precipitator resulting in an emissions event.		
Date:	07/07/2006	(460719)	
Self Report?	NO		Classification: Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(a)(2)(F)		
	30 TAC Chapter 101, SubChapter F 101.201(a)(2)(G)		
Description:	Failure to include the several light paraffins on the final report and amounts of all unauthorized pollutants released.		
Date:	07/12/2006	(483052)	
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 12		
Description:	Failure to properly control opacity from the Regenerator resulting in the excess opacity event.		
Date:	07/31/2006	(484998)	
Self Report?	NO		Classification: Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)		
Description:	Failure to submit the Initial Notification for an Emissions Event to the TCEQ within 24 hours of discovery.		
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Failure to prevent an avoidable emissions event.		
Date:	08/29/2006	(485092)	
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Failed to properly design, maintain, and operate feed stream to Unit 27, leading to interruption of the feed stream and of process operations.		
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 111, SubChapter A 111.111(a)(1)(B)		
	5C THC Chapter 382, SubChapter A 382.085(b)		
Description:	Failure to keep the opacity of the Regenerator Flue Gas Stream at or below 20%.		
Date:	11/30/2006	(514772)	
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 12		
Description:	The RE failed to properly design the electrostatic precipitator on the Unit 3		

Date:	12/11/2006	Regenerator which resulted in an emissions event. (514770)	Classification:	Moderate
Self Report?	NO			
Citation:		30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:		PERMIT Special Condition 6		
Description:		The RE failed to route the vent stream from Aeration Tank '69 to the Regenerative Thermal Oxidizer.		
Self Report?	NO		Classification:	Moderate
Citation:		30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F) 5C THC Chapter 382, SubChapter A 382.085(b)		
Description:		Failure to meet the affirmative defense.		
Date:	12/21/2006	(514890)		
Self Report?	NO		Classification:	Moderate
Citation:		30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:		PERMIT Special Condition 12		
Description:		The RE failed to properly design the electrostatic precipitator in Unit 3, resulting in avoidable periods of excess opacity, and thereby failed to minimize the durations and intensities of periods of excess opacity.		
Date:	01/05/2007	(514904)		
Self Report?	NO		Classification:	Moderate
Citation:		30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:		PERMIT Special Condition 1		
Description:		The RE failed to prevent an unnecessary maintenance event resulting in unauthorized emissions.		
Date:	01/26/2007	(535014)		
Self Report?	NO		Classification:	Minor
Citation:		30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)		
Description:		CP failed to submit a complete final report.		
Self Report?	NO		Classification:	Moderate
Citation:		30 TAC Chapter 116, SubChapter F 116.615(2) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:		PERMIT TCEQ Air Permit No. 75864, GC #8		
Description:		CP failed to prevent overfilling of Drum D-1.		
Date:	01/26/2007	(531232)		
Self Report?	NO		Classification:	Moderate
Citation:		30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:		PERMIT Special Condition 12		
Description:		The RE failed to properly design the ESP and failed to recognize, within a timely manner, the underlying causes of the event, resulting in an extended excess opacity event.		
Date:	01/28/2007	(534512)		
Self Report?	NO		Classification:	Moderate
Citation:		30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:		PERMIT Special Condition 1		
Description:		The RE failed to prevent a leak caused by avoidable corrosion.		
Date:	01/29/2007	(531242)		
Self Report?	NO		Classification:	Moderate
Citation:		30 TAC Chapter 116, SubChapter F 116.615(2) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:		PERMIT General Condition 2		
Description:		The RE failed to promptly refill the Coker Flare water seal following a pressure spike resulting in an emissions event.		
Date:	03/30/2007	(541806)		
Self Report?	NO		Classification:	Moderate
Citation:		30 TAC Chapter 111, SubChapter A 111.111(a)(1)(A) 30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:		PERMIT TCEQ Air Permit No. 49140, SC #12		
Description:		Chevron failed to control excess opacity.		

Date:	04/04/2007	(553900)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter F 116.615(1) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT TCEQ Air Permit No. 75864, GC #8			
Description:	Conoco failed to completely remove trapped water from the bottom pumps prior to a unit startup resulting in unauthorized emissions			
Date:	04/26/2007	(542918)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT Special Condition 1			
Description:	The RE failed to prevent a coke conveyor belt fire.			
Date:	05/22/2007	(555841)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter A 101.4 5C THC Chapter 382, SubChapter D 382.085(b)			
Description:	ConocoPhillips Sweeny refinery caused nuisance dust emissions as a result of transportation of Coker product in uncovered railcars.			
Date:	05/31/2007	(558665)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter F 116.615(2) 5C THC Chapter 382, SubChapter D 382.085(b)			
Description:	Conoco failed to properly maintain the governor valve on the C-111 compressor in Unit 26.2 resulting in unauthorized emissions.			
Date:	07/06/2007	(543586)	Classification:	Minor
Self Report?	YES			
Citation:	30 TAC Chapter 115, SubChapter D 115.354(2)(C) 30 TAC Chapter 115, SubChapter H 115.781(b) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a) 40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-7(a) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	OP FOP O-01626, ST&C 19 OP FOP O-01626, ST&C 1A PERMIT Permit 30513, Special Condition 15F PERMIT Permit 49140, Special Condition 6F PERMIT Permit 5920A, Special Condition 16F			
Description:	Failure to perform initial Method 21 monitoring of 38 new LDAR components.			
Self Report?	NO		Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter D 115.352(2) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a) 40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-7(d) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(c) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.168(f)(1) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	OP FOP O-01626, ST&C 19 OP FOP O-01626, ST&C 1A PERMIT Permit 18142, Special Condition 7H PERMIT Permit 22086, Special Condition 6H PERMIT Permit 49140, Special Condition 6H PERMIT Permit 5920A Special Condition 17H			
Description:	Failure to repair 34 leaking components within 15 days.			
Self Report?	NO		Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter D 115.352(2) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(2) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(c) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.168(f)(2) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	OP FOP O-01626, ST&C 1A			
Description:	Failure to make a first attempt of repair to 27 leaking components within 5 days.			

Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter H 115.781(b) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 1A OP FOP O-01626, ST&C 1N(v)		
Description:	Failure to repair HRVOC-service leaks within 1 business day.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1) 40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-6(a) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 19 OP FOP O-01626, ST&C 1A PERMIT Permit 18142, Special Condition 7E PERMIT Permit 22086, Special Condition 6E PERMIT Permit 30513, Special Condition 15E PERMIT Permit 49140, Special Condition 6E PERMIT Permit 5920A Special Condition 17E		
Description:	Failure to cap or plug open-ended valves/lines.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 19 PERMIT Permit 49140, Special Condition 12		
Description:	Failure to comply with the limit of 1.0 lbs of PM per 1000 lbs of Cokeburn.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 117, SubChapter B 117.214(a)(1) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 1A		
Description:	Failure to perform weekly ammonia sampling to the Crude Charge Heater on Unit 25.1.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 19 OP FOP O-01626, ST&C 1A PERMIT Permit 49140, Special Condition 14B		
Description:	Failure to perform Cylinder Gas Audits.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 19 OP FOP O-01626, ST&C 1A PERMIT Permit 5920A, Special Condition 3		
Description:	Failure to comply with the 162 ppm H2S limit in fuel gas streams.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 19 PERMIT Permit 49140, Special Condition 12		
Description:	Failure to comply with the 200 PPM NOX Limit.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter B 115.114(a)(1) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 1A		
Description:	Failure to make roof repairs to Tank 96 within the required time frames.		

Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.115b(b)(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 1A		
Description:	Failure to submit NSPS Inspection Results letter for Tank 249.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter D 115.354(2) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 19 OP FOP O-01626, ST&C 1A PERMIT Permit 18142, Special Condition 7F PERMIT Permit 49140, Special Condition 6F PERMIT Permit 5920A, Special Condition 17F		
Description:	Failure to perform Method 21 monitoring to leaking components on Delay of Repair.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.102(a)(2) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 19 OP FOP O-01626, ST&C 1A PERMIT Permit 49140, Special Condition 12		
Description:	Failure to Comply with Opacity Emissions Limits during the second quarter of 2005..		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.105(a)(2) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626, ST&C 19 OP FOP O-01626, ST&C 1A PERMIT Permit 49140, Special Condition 14		
Description:	Failure to perform continuous monitoring for CO on EPN-3-95-3.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(A) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP FOP O-01626 General Terms and Conditions		
Description:	Failure to include all deviations in the deviation reports.		

F. Environmental audits.

Notice of Intent Date: 09/27/2005 (434812)
No DOV Associated

Notice of Intent Date: 08/02/2007 (594140)
No DOV Associated

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

**Addendum to Compliance History
Federal Enforcement Actions**

CUSTOMER (Defendant):

REGULATED ENTITY:

REG. ENTITY ADDRESS:

REG. ENTITY CITY:

CUSTOMER NO.:

REG. ENTITY NO.:

Violations

EPA CASE NO.:	<input type="text" value="02-2004-0014"/>	CLASSIFICATION:	<input type="text" value="MODERATE"/>
ORDER ISSUED DATE (YYYYMMDD):	<input type="text" value="20051205"/>	STATUTE:	<input type="text" value="CAA"/> <input type="text" value="SECT. OF STATUTE: 112"/>
ENFORCEMENT ACTION TYPE:	<input type="text" value="Consent Decree/Court Order"/>	CITATION:	<input type="text" value="40CFR"/> <input type="text" value="CITE PART: 60.61"/> <input type="text" value="CITE SECT.:"/>
CASE RESULT:	<input type="text" value="Final Order With Penalty"/>	PROGRAM:	<input type="text" value="Permit Requirements"/>
		VIOLATION TYPE:	<input type="text" value="UST Leak Detection and Repair"/>

EPA CASE NO.:	<input type="text" value="02-2004-0014"/>	CLASSIFICATION:	<input type="text" value="MODERATE"/>
ORDER ISSUED DATE (YYYYMMDD):	<input type="text" value="20051205"/>	STATUTE:	<input type="text" value="CAA"/> <input type="text" value="SECT. OF STATUTE: 165"/>
ENFORCEMENT ACTION TYPE:	<input type="text" value="Consent Decree/Court Order"/>	CITATION:	<input type="text" value="40CFR"/> <input type="text" value="CITE PART: 52"/> <input type="text" value="CITE SECT.: 21"/>
CASE RESULT:	<input type="text" value="Final Order With Penalty"/>	PROGRAM:	<input type="text" value="State Implementation Plan"/>
		VIOLATION TYPE:	<input type="text" value="Prevention Of Significant Deterioration"/>

EPA CASE NO.:	<input type="text" value="02-2004-0014"/>	CLASSIFICATION:	<input type="text" value="MODERATE"/>
ORDER ISSUED DATE (YYYYMMDD):	<input type="text" value="20051205"/>	STATUTE:	<input type="text" value="CAA"/> <input type="text" value="SECT. OF STATUTE: 112"/>
ENFORCEMENT ACTION TYPE:	<input type="text" value="Consent Decree/Court Order"/>	CITATION:	<input type="text" value="40CFR"/> <input type="text" value="CITE PART: 61"/> <input type="text" value="CITE SECT.: Subpart FF"/>
CASE RESULT:	<input type="text" value="Final Order With Penalty"/>	PROGRAM:	<input type="text" value="NESHAPs"/>
		VIOLATION TYPE:	<input type="text" value="NESHAP for Benzene Waste Operations"/>

EPA CASE NO.:	<input type="text" value="02-2004-0014"/>	CLASSIFICATION:	<input type="text" value="MODERATE"/>
ORDER ISSUED DATE (YYYYMMDD):	<input type="text" value="20051205"/>	STATUTE:	<input type="text" value="CAA"/> <input type="text" value="SECT. OF STATUTE: 111"/>
ENFORCEMENT ACTION TYPE:	<input type="text" value="Consent Decree/Court Order"/>	CITATION:	<input type="text" value="40CFR"/> <input type="text" value="CITE PART: 60"/> <input type="text" value="CITE SECT.: Subparts A"/>
CASE RESULT:	<input type="text" value="Final Order With Penalty"/>	PROGRAM:	<input type="text" value="NSPS"/>
		VIOLATION TYPE:	<input type="text" value="Refinery NSPS Regulations"/>

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
CONOCOPHILLIPS COMPANY
RN101619179**

**§ BEFORE THE
§ TEXAS COMMISSION ON
§ ENVIRONMENTAL QUALITY
§**

AGREED ORDER DOCKET NO. 2007-1730-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ConocoPhillips Company ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a refinery at Highway 35 and Farm-to-Market Road 524 in Old Ocean, Brazoria County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about November 20, 2007.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Twenty-Six Thousand Two Hundred Twenty-Five Dollars (\$26,225) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Twenty Thousand Nine Hundred Eighty Dollars (\$20,980) of the administrative penalty and Five Thousand Two Hundred Forty-Five Dollars (\$5,245) is deferred contingent upon the Respondent's timely and satisfactory compliance with all

the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have:

1. Failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE § 116.115(c) and (b)(2)(F), New Source Review ("NSR") Permit No. 21265 General Condition 8, and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during a record review conducted on September 12, 2007. Specifically, during an emissions event July 18, 2007 through July 23, 2007 at Unit 56, the Wastewater Treatment Unit emitted 858 pounds ("lbs") of volatile organic compounds, for a total of 119 hours and 29 minutes. The permit does not authorize any upset emissions. Since this emissions event was avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.
2. Failed to prevent unauthorized emissions, as reported in an investigation on September 12, 2007, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 101.20(3), NSR Permit No. 5920A/PSD-TX-103M3 Special Condition 1, and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during a record review conducted on September 12, 2007. Specifically, during an emissions event on June 10, 2007 at Unit 28-Sulfur Recovery Complex, the Sour Water Stripper Flare, EPN 28.1-61-10, emitted 5,212 lbs of sulfur dioxide ("SO₂") and 56 lbs of hydrogen sulfide ("H₂S"), for a total of 29 minutes. The permit allows 0.40 pounds per hour ("lbs/hr") SO₂ and 0.01 lbs/hr H₂S. Since this emissions event was avoidable, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present an affirmative defense were not met.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ConocoPhillips Company, Docket No. 2007-1730-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Agreed Order, design and implement improvements to procedures to address the emissions events that occurred on June 10, 2007 and July 18, 2007 and to prevent the reoccurrence of similar incidents; and
- b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Air Section, Manager
Houston Regional Office
Texas Commission on Environmental Quality
5425 Polk Avenue, Suite H
Houston, Texas 77023-1486

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

[illegible]

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

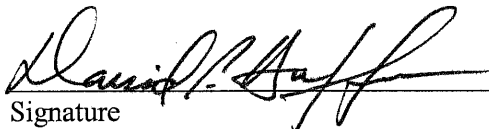
4/6/2008
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.


Signature

2-7-08
Date

David Huffman
Name (Printed or typed)
Authorized Representative of
ConocoPhillips Company

Refinery Plant Manager
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

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